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Southern California Edison Company
2244 Walnut Grove Avenue
Rosemead, CA 91770

**NOTICE OF FILING OF SOUTHERN CALIFORNIA EDISON (SCE) COMPANY'S
APPLICATION FOR A GENERAL RATE CASE**

**IMPORTANT INFORMATION ABOUT SCE'S
REQUESTED RATE INCREASE
Application (A.) 13-11-003**

On November 12, 2013, Southern California Edison Company (SCE) filed a General Rate Case (GRC) Application with the California Public Utilities Commission (CPUC) requesting authority to increase revenue by \$206 million by January 2015 for SCE base rates (non-fuel related costs), for a total revenue requirement of \$6.462 billion for base rate (non-fuel) revenues. The request also seeks to increase base rates revenue by \$318 million in year 2016 and \$317 million in 2017.

Every three years, SCE is required to file a GRC in which the CPUC sets annual revenue levels. Annual revenue is the total amount of money a utility collects through rates in a given year for specific purposes. Base rate revenues pay for the costs of owning and operating electric distribution and generation facilities (excluding fuel and purchased power).

THE KEY REASONS FOR SCE'S PROPOSED INCREASE

SCE has made this request to continue providing safe and reliable service to its customers. The primary reasons for the requested revenue increases are:

1. To connect new customers to the system and respond to customer requests, such as undergrounding projects.
2. To reinforce and upgrade the electric system to accommodate load growth.
3. To continue SCE's multi-year capital investment program to replace aging distribution infrastructure and business systems.
4. To test, and replace where needed, distribution poles that support the electric system.

5. To increase depreciation rates of our assets to account for increases in cost of removal and other depreciation items.

WHAT THIS PROPOSED GRC APPLICATION MEANS TO YOU

If the CPUC approves the application, the impact on residential customers who use the systemwide average of 550 kWh per month would be about \$2.50 a month in 2015. In 2016 the monthly increase would be about \$2.75 and in 2017, the monthly increase would be about \$3. Table 1 below provides the estimated impact the increase would have in 2015 on each customer group, based on the most recent method approved by the CPUC:

TABLE 1
Estimated Impact of This Request on Customer Rates
(\$000)

2015 GRC Summary of Earnings At Present and Proposed Rates									
Line No.	Item	Recorded 2012	Estimated			FERC 2015	CPUC-GRC 2015	CPUC-GRC 2016	CPUC-GRC 2017
			2013	2014	2015				
At Present Rates									
1.	Authorized Base Revenue Requirement	6,511,391	6,726,878	7,040,874	7,049,511	793,532	6,255,979	6,255,979	6,255,979
2.	Expenses:								
3.	Operation & Maintenance	2,410,178	2,528,147	2,530,158	2,522,348	163,854	2,358,494	2,432,986	2,497,775
4.	Depreciation	1,516,016	1,751,533	2,006,245	2,268,559	264,973	2,003,586	2,064,691	2,127,294
5.	Taxes	925,913	925,194	866,198	730,065	143,945	586,120	521,027	480,805
6.	Revenue Credits	(197,631)	(188,426)	(195,718)	(198,203)	(45,577)	(152,626)	(154,834)	(154,671)
7.	Total Expense	4,654,476	5,016,448	5,206,883	5,322,769	527,195	4,795,574	4,863,870	4,951,202
8.	NET OPERATING REVENUE	1,856,915	1,710,430	1,833,990	1,726,741	266,337	1,460,405	1,392,109	1,304,777
9.	RATE BASE	18,274,078	20,188,366	22,624,262	24,977,631	5,293,906	19,683,724	21,393,971	22,860,467
10.	RATE OF RETURN	10.16%	8.47%	8.11%	6.91%	5.03%	7.42%	6.51%	5.71%
At Proposed Rates									
11.	Authorized Base Revenue Requirement						6,255,979	6,461,591	6,779,746
12.	Proposed Change						205,612	318,155	317,277
13.	Total Proposed Revenue Requirement						6,461,591	6,779,746	7,097,023
14.	Expenses:								
15.	Operation & Maintenance						2,360,373	2,438,491	2,506,900
16.	Depreciation						2,003,586	2,064,691	2,127,294
17.	Taxes						709,458	751,733	818,351
18.	Revenue Credits						(152,626)	(154,834)	(154,671)
19.	Total Expense						4,920,791	5,100,081	5,297,873
20.	NET OPERATING REVENUE						1,540,801	1,679,665	1,799,150
21.	RATE BASE						19,683,724	21,393,971	22,860,467
22.	RATE OF RETURN						7.83%	7.85%	7.87%
Revenue Change									
23.	Residential Service Disconnection MA						14,655		
23.	GRC Revenue Growth						63,597	45,582	28,250
24.	GRC Revenue Change						156,670	272,572	289,027

**EFFECTS OF SCE PROPOSALS ON BILLS OF
ALL CUSTOMER CLASSES**

	SYSTEM REVENUES (\$000)			BUNDLED AVERAGE RATE (¢/kWh)	
	Total Revenues (June 2013)	2015 GRC Rev Increase	% Change over June 2013	June 2013 Average Rates	Proposed Average Rates
Domestic	5,001,005	124,382	2.5%	17.21	17.64
Lighting - Small and Medium Power	4,303,427	52,559	1.2%	16.50	16.62
Large Power	1,950,221	-12,490	-0.6%	11.78	11.55
Ag & Pumping	371,035	-25	0.0%	12.86	12.85
Streetlight	127,880	-1,548	-1.2%	17.78	17.56
Standby	261,426	-6,207	-2.4%	10.17	9.86
System	12,014,995	156,670	1.3%	15.55	15.70

FOR FURTHER INFORMATION FROM SCE

You may also view a copy of the application at SCE’s website: www.sce.com/grc, or by writing to SCE at the Rosemead mailing address below. You may also review a copy of this Application and related exhibits at SCE’s corporate headquarters (2244 Walnut Grove Avenue, Rosemead, CA 91770), at the Los Angeles Office of the CPUC (320 West 4th Street, Suite 500, Los Angeles, CA 90013), or at the following SCE business offices:

1 Pebbly Beach Rd.
Avalon, CA 90704

30553 Rimrock Rd.
Barstow, CA 92311

374 Lagoon St.,
Bishop, CA 93514

505 W. 14th Ave.
Blythe, CA 92225

3001 Chateau Rd.
Mammoth Lakes, CA 93546

510 S. China Lake
Blvd., Ridgecrest, CA
93555

26364 Pine Ave.
Rimforest, CA 92378

41694 Dinkey Creek Rd.
Shaver Lake, CA 93664

421 W. J St.,
Tehachapi, CA 93561

120 Woodland Dr.,
Wofford Heights, CA
93285

6999 Old Woman Springs
Rd.
Yucca Valley, CA 92284

For further information from SCE regarding this Application, please write to:

Southern California Edison Company
8631 Rush Street
Rosemead, CA 91770
Attention: Michael R. Marelli
Director, General Rate Case

CPUC PROCESS

This Application will be assigned to an Administrative Law Judge (ALJ), who will determine how to receive evidence and other related documents necessary for the CPUC to establish a record upon which to base its Decision. Evidentiary Hearings (EHs) may be held where parties of record will present their testimony and may be subject to cross-examination by other parties. These EHs are open to the public, but only those who are parties of record can participate. After considering all proposals and all evidence presented during the formal hearing process, the assigned ALJ will issue a proposed decision determining whether to adopt all or part of SCE's request, modify it, or deny it. The CPUC Commissioners may sponsor an alternate decision and the issue will be decided at a scheduled Commission Voting Meeting.

STAY INFORMED

The CPUC offers a free Subscription Service which is available on the CPUC website at www.cpuc.ca.gov which allows you to follow this proceeding. If you would like to learn how you can participate in the proceeding, if you have informal comments, or questions about the CPUC process, you may contact the CPUC's Public Advisor's Office (PAO) at the address noted below. When writing, please reference proceeding A.13-11-003. All written correspondence and emails are provided to the Commissioners and the assigned ALJ for this proceeding to review.

Write: CPUC Public Advisor's Office
505 Van Ness Avenue
San Francisco, CA 94102

Email: public.advisor@cpuc.ca.gov

Phone: 866-849-8390